

ENVIRONMENTAL PRODUCT DECLARATION

IN ACCORDANCE WITH EN 15804+A2 & ISO 14025 / ISO 21930

Philips TunLite LED GEN2

BGP287 LED520/740 DM12 ALU D9 SRG C1KC5

Signify N.V.



GENERAL INFORMATION

MANUFACTURER

Manufacturer	Signify N.V.
Address	High Tech Campus 48, 5656 AE Eindhoven, The Netherlands
Contact details	sustainability@signify.com
Website	https://www.signify.com/global

EPD STANDARDS, SCOPE AND VERIFICATION

Program operator	EPD Hub, hub@epdhub.com
Reference standard	EN 15804+A2:2019 and ISO 14025
PCR	EPD Hub Core PCR version 1.0, 1 Feb 2022
Sector	Electrical product
Category of EPD	Pre-verified EPD
Scope of the EPD	Cradle to gate with options, A4-B7, and modules C1-C4, D
EPD author	Sustainability Signify
EPD verification	Independent verification of this EPD and data, according to ISO 14025: ☒ Internal certification ☐ External verification

The manufacturer has the sole ownership, liability, and responsibility for the EPD. EPDs within the same product category but from different programs may not be comparable. EPDs of lighting products may not be comparable if they do not comply with EN 15804 and if they are not compared in a lighting context.

PRODUCT

Product name	Philips TunLite LED GEN2
Additional labels	BGP287 LED520/740 DM12 ALU D9 SRG C1KC5
Product reference	912300058454
Place of production	Spain
Period for data	2022
Averaging in EPD	No averaging
Variation in GWP-fossil for A1-A3	%

ENVIRONMENTAL DATA SUMMARY

Declared unit	1 unit of 44720 lumens over 100000 hours
Declared unit mass	15.737 kg
GWP-fossil, A1-A3 (kgCO ₂ e)	2,76E+02
GWP-total, A1-A3 (kgCO ₂ e)	2,76E+02
Secondary material, inputs (%)	10.3
Secondary material, outputs (%)	55.1
Total energy use, A1-A3 (kWh)	866
Total water use, A1-A3 (m ³ e)	1.47

PRODUCT AND MANUFACTURER

ABOUT THE MANUFACTURER

Signify is the world leader in lighting for professionals, consumers and lighting for the Internet of Things. Our energy efficient lighting products, systems and services enable our customers to enjoy a superior quality of light, and make people's lives safer and more comfortable, businesses more productive and cities more liveable.

For more information, please visit: <https://www.signify.com/global>

PRODUCT DESCRIPTION

The lighting system must be TunLite LED Gen2 from Philips or, alternatively, it must be equal to the following criteria:. The product family range should offer a wide range of lumen outputs, by means of minimum 3 dedicated housing sizes. Serviceability of the luminaire should be such that drivers and LEDs are serviceable from below when mounted in the tunnel. Luminaires should have options for wall and cable tray mounting. Electrical safety class I. A choice of symmetrical and asymmetrical, narrow, wide and extra wide optics and counter-beam optics must be available, color temperature 4,000K. Minimal lamp efficacy of 160 lm/W. The luminaires must be ingress protected to IP66 and impact protected to IK08. The lifetime should be at least 100,000 hours @L95. The luminaires must have a QR-based identification system that makes each luminaire uniquely identifiable, thereby enabling installation, maintenance, and spare part information to be easily and accurately referenced. The luminaires must have control options for DALI 2.0 to allow optimal integration in tunnel control and monitoring systems. The lighting system must feature ENEC-certified LED-based luminaires. The luminaire has a warranty period of 5 years.

For more information, please visit
<https://www.lighting.philips.com/link/BGP285/fam/aa/en>
 Philips TunLite LED GEN2-912300058454

PRODUCT RAW MATERIAL MAIN COMPOSITION

Raw material category	Amount, mass- %	Material origin
Metals	65.98	EUR, ASIA
Minerals	22.68	APAC , EU
Fossil materials	11.33	EUR, ASIA
Bio-based materials	0	Not applicable

BIOGENIC CARBON CONTENT

Product's biogenic carbon content at the factory gate

Biogenic carbon content in product, kg C	0
Biogenic carbon content in packaging, kg C	0.099

FUNCTIONAL UNIT AND SERVICE LIFE

Declared unit	1 Product
Mass per declared unit	15.737 kg
Functional unit	1 unit of 44720 lumens over 100000 hours
Reference service life	100000 hours

SUBSTANCES, REACH - VERY HIGH CONCERN

The product does not contain any REACH SVHC substances in amounts greater than 0,1 % (1000 ppm).

PRODUCT LIFE-CYCLE

SYSTEM BOUNDARY

This EPD covers the life-cycle modules listed in the following table.

Product stage			Assembly stage		Use stage								End of life stage				Beyond the system boundaries	
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D		
x	x	x	x	x	MNR	MNR	MNR	MNR	MNR	x	MNR	MNR	x	x	x	x		
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	Deconstr./demol.	Transport	Waste processing	Disposal	Reuse	Recovery	Recycling

Modules not relevant = MNR.

MANUFACTURING AND PACKAGING (A1-A3)

The environmental impacts considered for the product stage cover the manufacturing of raw materials used in the production as well as packaging materials and other ancillary materials. Also, electricity, and waste formed in the production processes at Signify's manufacturing facilities are included in this stage.

The product is made of metals, plastics, and electronic components. All components are transported to Signify's production facility, where the main manufacturing processes primarily are associated with assembly. The finished product is packaged with polyethylene, cardboard, and/or paper as packaging material before being sent to customers. Manufacturing loss, ancillaries and wastes are calculated according to the data that each manufacturing site is sharing with Signify. The total annual amount of waste in kg is allocated to the total annual production in kg at the specific manufacturing site responsible for the production of the studied luminaire.

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Thus, it is possible to allocate it according to the weight of the product analysed in this study. Some of the wastes are due to ancillary materials used during manufacturing while the rest is due to material losses.

TRANSPORT AND INSTALLATION (A4-A5)

Transport distances were calculated on the base of the supplier location and manufacturing location and then made a cumulative group choosing the conservative scenario. Environmental impacts from installation include waste packaging materials (A5). The impacts of energy consumption and the used ancillary materials during installation are considered negligible.

PRODUCT USE AND MAINTENANCE (B1-B7)

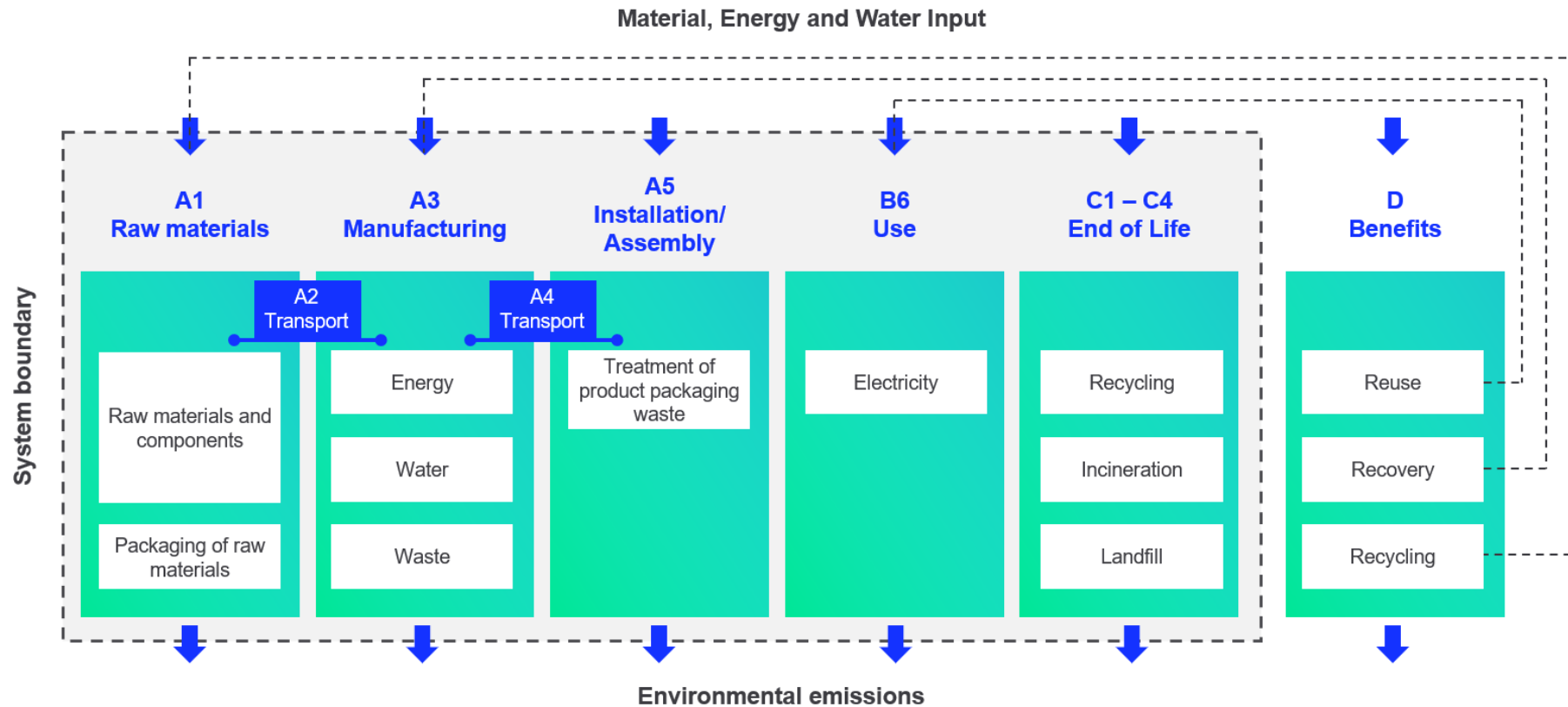
During the use phase, the product consumes electricity from Europe's electricity grid mix (B6). The total power consumption of the reference product is calculated as follows: Wattage x Reference lifetime = kWh consumed throughout the entire use phase B6.

PRODUCT END OF LIFE (C1-C4, D)

Consumption of energy and natural resources in demolition process is assumed to be negligible. It is assumed that the waste is collected separately and transported to the waste treatment centre. Transportation distance to treatment is assumed as 150 km and the transportation method is assumed to be lorry (C2). According to EN 50693:2019, the sequence of treatment operations occurring to the product shall include de-pollution, fractions separation and preparation (dismantling, crushing, shredding, sorting), recycling, other material recovery, energy recovery and disposal. In this study, the default values from table G.4 of EN 50693 is used for treating materials in different waste treatment methods. Due to the material and energy recovery potential of parts in the lighting system, the end-of-life product is converted into recycled raw materials, while the energy recovered from incineration displaces electricity and heat

production (D). The benefits and loads of incineration and recycling are included in Module D.

SYSTEM BOUNDARY



LIFE-CYCLE ASSESSMENT

CUT-OFF CRITERIA

The study does not exclude any modules or processes which are stated mandatory in the reference standard and the applied PCR. The study does not exclude any hazardous materials or substances. The study includes all major raw material and energy consumption. All inputs and outputs of the unit processes, for which data is available for, are included in the calculation. There is no neglected unit process more than 1% of total mass or energy flows. The module specific total neglected input and output flows also do not exceed 5% of energy usage or mass.

ALLOCATION, ESTIMATES AND ASSUMPTIONS

Allocation is required if some material, energy, and waste data cannot be measured separately for the product under investigation. All allocations are done as per the reference standards and the applied PCR. In this study, ancillary materials, energy & water consumption, material loss and waste generation at the manufacturing site are attributed to the bill of materials of the products, therefore, they are allocated by partitioning the quantities on the base of the total production in kg throughout the year. Thus, allocation has been done in the following ways:

Data type	Allocation
Raw materials	No allocation
No allocation	No allocation
No allocation	Allocated by mass or volume
Allocated by mass or volume	Allocated by mass or volume

This EPD is created with a most conservative scenario in A1-A3 in terms of material composition.

AVERAGES AND VARIABILITY

Type of average	No averaging
Averaging method	Not applicable
Variation in GWP-fossil for A1-A3	Not applicable

This EPD is product and factory specific and does not contain average calculations. It is created with a most conservative scenario in A1-A3 in terms of material composition.

LCA SOFTWARE AND BIBLIOGRAPHY

This EPD has been created using One Click LCA EPD Generator. The LCA and EPD have been prepared according to the reference standards and ISO 14040/14044. Ecoinvent 3.8 database was used as the source of environmental data.

ENVIRONMENTAL IMPACT DATA

CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, PEF

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total ¹⁾	kg CO ₂ e	2,72E+02	3,00E+00	3,86E-01	2,76E+02	3,00E+00	3,70E-01	MNR	MNR	MNR	MNR	MNR	1,21E+04	MNR	MNR	2,04E-01	1,57E+00	8,91E-01	-1,13E+02
GWP – fossil	kg CO ₂ e	2,72E+02	3,00E+00	7,41E-01	2,76E+02	3,00E+00	1,04E-02	MNR	MNR	MNR	MNR	MNR	1,21E+04	MNR	MNR	2,04E-01	1,56E+00	8,91E-01	-1,13E+02
GWP – biogenic	kg CO ₂ e	-1,09E-01	0,00E+00	-3,60E-01	-4,69E-01	1,16E-03	3,60E-01	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	0,00E+00	0,00E+00	-1,61E-02
GWP – LULUC	kg CO ₂ e	2,22E-01	1,28E-03	4,62E-03	2,28E-01	1,11E-03	3,61E-06	MNR	MNR	MNR	MNR	MNR	2,82E+01	MNR	MNR	7,54E-05	3,69E-04	2,13E-04	-1,05E-02
Ozone depletion pot.	kg CFC ₁₁ e	1,17E-05	6,76E-07	8,90E-08	1,24E-05	6,90E-07	9,51E-10	MNR	MNR	MNR	MNR	MNR	6,12E-04	MNR	MNR	4,70E-08	2,52E-08	2,37E-08	-3,08E-06
Acidification potential	mol H ⁺ e	2,53E+00	2,59E-02	3,00E-03	2,56E+00	1,27E-02	7,95E-05	MNR	MNR	MNR	MNR	MNR	6,89E+01	MNR	MNR	8,65E-04	2,69E-03	1,07E-03	-1,24E+00
EP-freshwater ²⁾	kg Pe	1,72E-02	2,24E-05	3,15E-05	1,72E-02	2,46E-05	1,02E-07	MNR	MNR	MNR	MNR	MNR	1,28E+00	MNR	MNR	1,67E-06	1,12E-05	1,08E-05	-7,32E-03
EP-marine	kg Ne	3,10E-01	6,93E-03	1,10E-03	3,18E-01	3,78E-03	3,46E-05	MNR	MNR	MNR	MNR	MNR	9,13E+00	MNR	MNR	2,57E-04	6,38E-04	2,27E-03	-1,28E-01
EP-terrestrial	mol Ne	3,45E+00	7,68E-02	7,95E-03	3,53E+00	4,17E-02	3,57E-04	MNR	MNR	MNR	MNR	MNR	1,04E+02	MNR	MNR	2,84E-03	7,18E-03	3,50E-03	-1,49E+00
POCP (“smog”) ³⁾	kg NMVOCe	1,02E+00	2,20E-02	3,65E-03	1,05E+00	1,33E-02	8,89E-05	MNR	MNR	MNR	MNR	MNR	2,84E+01	MNR	MNR	9,07E-04	1,92E-03	1,33E-03	-4,32E-01
ADP-minerals & metals ⁴⁾	kg Sbe	1,44E-02	6,59E-06	4,00E-06	1,44E-02	7,03E-06	3,05E-08	MNR	MNR	MNR	MNR	MNR	1,13E-01	MNR	MNR	4,79E-07	2,11E-05	4,48E-07	-4,05E-03
ADP-fossil resources	MJ	2,92E+03	4,39E+01	1,08E+01	2,97E+03	4,51E+01	7,82E-02	MNR	MNR	MNR	MNR	MNR	2,57E+05	MNR	MNR	3,07E+00	3,21E+00	2,24E+00	-1,11E+03
Water use ⁵⁾	m ³ e depr.	6,01E+01	1,88E-01	4,31E-01	6,07E+01	2,02E-01	1,74E-02	MNR	MNR	MNR	MNR	MNR	7,01E+03	MNR	MNR	1,37E-02	1,04E-01	1,23E-01	-7,97E+00

1) GWP = Global Warming Potential; 2) EP = Eutrophication potential. Required characterisation method and data are in kg P-eq. Multiply by 3,07 to get PO₄e; 3) POCP = Photochemical ozone formation; 4) ADP = Abiotic depletion potential; 5) EN 15804+A2 disclaimer for Abiotic depletion and Water use and optional indicators except Particulate matter and Ionizing radiation, human health. The results of these environmental impact indicators shall be used with care as the uncertainties on these results are high or as there is limited experience with the indicator.

ADDITIONAL (OPTIONAL) ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, PEF

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Particulate matter	Incidence	1,77E-05	3,07E-07	5,70E-08	1,81E-05	3,46E-07	7,23E-10	MNR	MNR	MNR	MNR	MNR	2,26E-04	MNR	MNR	2,35E-08	3,26E-08	1,84E-08	-6,25E-06
Ionizing radiation ⁶⁾	kBq U235e	1,78E+01	2,08E-01	3,51E-02	1,81E+01	2,15E-01	2,68E-04	MNR	MNR	MNR	MNR	MNR	6,94E+03	MNR	MNR	1,46E-02	2,21E-02	1,18E-02	-6,64E+00

Ecotoxicity (freshwater)	CTUe	1,17E+04	3,80E+01	2,21E+01	1,18E+04	4,05E+01	4,54E-01	MNR	MNR	MNR	MNR	MNR	1,74E+05	MNR	MNR	2,76E+00	1,48E+01	8,48E+02	-2,84E+03
Human toxicity, cancer	CTUh	5,50E-07	1,12E-09	5,00E-10	5,52E-07	9,96E-10	2,72E-11	MNR	MNR	MNR	MNR	MNR	5,71E-06	MNR	MNR	6,78E-11	4,58E-10	1,86E-09	-1,72E-08
Human tox. non-cancer	CTUh	9,72E-06	3,63E-08	9,61E-09	9,77E-06	4,01E-08	1,09E-09	MNR	MNR	MNR	MNR	MNR	1,88E-04	MNR	MNR	2,73E-09	1,94E-08	1,19E-07	-4,09E-06
SQP ⁷⁾	-	8,04E+02	4,47E+01	2,49E+01	8,74E+02	5,19E+01	4,61E-02	MNR	MNR	MNR	MNR	MNR	4,64E+04	MNR	MNR	3,53E+00	4,71E+00	3,52E+00	-2,41E+02

6) EN 15804+A2 disclaimer for Ionizing radiation, human health. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator; 7) SQP = Land use related impacts/soil quality.

USE OF NATURAL RESOURCES

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Renew. PER as energy ⁸⁾	MJ	1,84E+02	4,69E-01	8,83E+00	1,94E+02	5,08E-01	2,28E-03	MNR	MNR	MNR	MNR	MNR	5,22E+04	MNR	MNR	3,46E-02	4,33E-01	9,17E-02	-1,73E+01
Renew. PER as material	MJ	1,10E+01	0,00E+00	3,30E+00	1,43E+01	0,00E+00	-3,30E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	-3,50E+00	-6,50E+00	0,00E+00
Total use of renew. PER	MJ	1,95E+02	4,69E-01	1,21E+01	2,08E+02	5,08E-01	-3,30E+00	MNR	MNR	MNR	MNR	MNR	5,22E+04	MNR	MNR	3,46E-02	-3,07E+00	-6,41E+00	-1,73E+01
Non-re. PER as energy	MJ	2,87E+03	4,39E+01	9,92E+00	2,93E+03	4,51E+01	7,82E-02	MNR	MNR	MNR	MNR	MNR	2,56E+05	MNR	MNR	3,07E+00	3,21E+00	2,24E+00	-1,11E+03
Non-re. PER as material	MJ	4,86E+01	0,00E+00	5,15E-02	4,87E+01	0,00E+00	-5,15E-02	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	-1,61E+01	-2,04E+01	1,04E-01
Total use of non-re. PER	MJ	2,92E+03	4,39E+01	9,97E+00	2,97E+03	4,51E+01	2,67E-02	MNR	MNR	MNR	MNR	MNR	2,56E+05	MNR	MNR	3,07E+00	-1,29E+01	-1,81E+01	-1,11E+03
Secondary materials	kg	1,62E+00	1,33E-02	1,61E-01	1,79E+00	1,25E-02	8,97E-05	MNR	MNR	MNR	MNR	MNR	2,64E+01	MNR	MNR	8,52E-04	2,70E-03	5,43E-03	4,69E+00
Renew. secondary fuels	MJ	7,33E-02	1,14E-04	1,13E-02	8,47E-02	1,26E-04	1,21E-06	MNR	MNR	MNR	MNR	MNR	2,14E-01	MNR	MNR	8,60E-06	1,55E-04	4,16E-05	-3,16E-03
Non-ren. secondary fuels	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Use of net fresh water	m ³	1,45E+00	5,30E-03	1,02E-02	1,47E+00	5,84E-03	2,15E-04	MNR	MNR	MNR	MNR	MNR	2,21E+02	MNR	MNR	3,97E-04	3,48E-03	1,93E-03	-3,76E-01

8) PER = Primary energy resources.

END OF LIFE – WASTE

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Hazardous waste	kg	4,87E+01	5,85E-02	4,68E-02	4,88E+01	5,98E-02	3,58E-03	MNR	MNR	MNR	MNR	MNR	9,21E+02	MNR	MNR	4,07E-03	2,17E-02	7,55E-02	-1,80E+01
Non-hazardous waste	kg	6,86E+02	8,94E-01	8,43E-01	6,88E+02	9,82E-01	1,62E-01	MNR	MNR	MNR	MNR	MNR	5,83E+04	MNR	MNR	6,68E-02	1,34E+00	6,43E+00	-3,57E+02
Radioactive waste	kg	6,88E-03	2,96E-04	2,33E-05	7,20E-03	3,02E-04	1,82E-07	MNR	MNR	MNR	MNR	MNR	1,87E+00	MNR	MNR	2,05E-05	1,22E-05	0,00E+00	-2,45E-03

END OF LIFE – OUTPUT FLOWS

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Components for re-use	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Materials for recycling	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	8,68E+00	0,00E+00	0,00E+00
Materials for energy rec	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	0,00E+00	0,00E+00	0,00E+00
Exported energy	MJ	0,00E+00	0,00E+00	8,72E-01	8,72E-01	0,00E+00	0,00E+00	MNR	MNR	MNR	MNR	MNR	0,00E+00	MNR	MNR	0,00E+00	1,22E+01	0,00E+00	0,00E+00

ENVIRONMENTAL IMPACTS – EN 15804+A1, CML / ISO 21930

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Global Warming Pot.	kg CO ₂ e	2,68E+02	2,97E+00	7,54E-01	2,72E+02	2,97E+00	9,86E-03	MNR	MNR	MNR	MNR	MNR	1,19E+04	MNR	MNR	2,02E-01	1,56E+00	1,75E+00	-1,11E+02
Ozone depletion Pot.	kg CFC ₁₁ e	1,00E-05	5,35E-07	7,46E-08	1,06E-05	5,47E-07	8,22E-10	MNR	MNR	MNR	MNR	MNR	5,31E-04	MNR	MNR	3,72E-08	2,06E-08	1,90E-08	-2,62E-06
Acidification	kg SO ₂ e	2,16E+00	2,05E-02	2,33E-03	2,19E+00	9,87E-03	5,76E-05	MNR	MNR	MNR	MNR	MNR	5,84E+01	MNR	MNR	6,72E-04	2,15E-03	8,34E-04	-1,07E+00
Eutrophication	kg PO ₄ ³ e	6,68E-01	3,25E-03	1,38E-03	6,73E-01	2,25E-03	4,40E-05	MNR	MNR	MNR	MNR	MNR	4,49E+01	MNR	MNR	1,53E-04	7,95E-04	7,42E-03	-2,92E-01
POCP (“smog”)	kg C ₂ H ₄ e	1,14E-01	6,38E-04	2,67E-04	1,15E-01	3,85E-04	1,69E-06	MNR	MNR	MNR	MNR	MNR	2,39E+00	MNR	MNR	2,62E-05	7,93E-05	2,49E-04	-5,18E-02
ADP-elements	kg Sbe	1,43E-02	6,39E-06	3,75E-06	1,43E-02	6,81E-06	2,41E-08	MNR	MNR	MNR	MNR	MNR	1,12E-01	MNR	MNR	4,64E-07	2,11E-05	4,17E-07	-4,04E-03
ADP-fossil	MJ	2,92E+03	4,39E+01	1,08E+01	2,97E+03	4,51E+01	7,82E-02	MNR	MNR	MNR	MNR	MNR	2,56E+05	MNR	MNR	3,07E+00	3,21E+00	2,24E+00	-1,11E+03

APPENDIX (EPD HUB ALIGNED)

This section represents the scaling method for the **B6 module**, following the PEP EcoPassport PSR for luminaries (PSR-0014-ed2.0-EN-2023 07 13). The GWP results were scaled from a reference variant of a product family, based on various light management scenarios and power inputs of the luminaires within the same product family

To calculate the Scaled Impact (*SI*), we have followed the below methods:

1. Calculate the power scaling factor (PSF), which is the ratio of the power input of the variant in questions P_{in} and the power input of the base variant P_{base} .

$$PSF = \frac{P_{in}}{P_{base}}$$

2. Calculate the Total Scaling factor by multiplying the PSF by the control scaling factor (CSF), where the CSF is determined according the relevant control factor scenario (e.g. if the luminaire has a presence detection system). The presented controls factors values in Table A1 are based on BS EN 15193-1:2017. Please refer to this publication or contact Signify directly for more information.

$$TSF = PSF * CSF$$

Table A1: Light management function (PEP EcoPassport aligned)

Scenario	Abbrev.	CSF
No control	NC	1
Daylight dependency factor	DD	0.75
Presence sensing	PS	0.75
Daylight dependency and presence sensing	DD+PS	0.55

3. Lastly, the GWP of the base variant is then scaled by the TSF.

$$\text{Scaled Impact} = \text{GWP}_{\text{case}} * \text{TSF}$$

Table A2 Scaled GWP per scaling factor (EPD Hub aligned)

Configuration	Flux [lm]	Power [W]	Efficacy [lm/W]	PSF	Total Scaling Factor (TSF)				Scaled Impacts (GWP100 B6 - kg CO2eq.)			
					NC	DD	PS	DD+PS	NC	DD	PS	DD+PS
BGP287 LED240-4S/740	21120.0	134.0	157.6	0.439	0.439	0.329	0.329	0.241	5311.9	3980.9	3980.9	2916.1
BGP287 LED260-4S/740	22880.0	146.0	156.7	0.479	0.479	0.359	0.359	0.263	5795.9	4343.9	4343.9	3182.3
BGP287 LED280-4S/740	24640.0	158.0	155.9	0.518	0.518	0.388	0.388	0.285	6267.8	4694.8	4694.8	3448.5
BGP287 LED300-4S/740	26400.0	172.0	153.5	0.564	0.564	0.423	0.423	0.31	6824.4	5118.3	5118.3	3751.0
BGP287 LED320-4S/740	28160.0	184.0	153.0	0.603	0.603	0.452	0.452	0.332	7296.3	5469.2	5469.2	4017.2
BGP287 LED340-4S/740	29580.0	198.0	149.4	0.649	0.649	0.487	0.487	0.357	7852.9	5892.7	5892.7	4319.7
BGP287 LED360-4S/740	31320.0	210.0	149.1	0.689	0.689	0.517	0.517	0.379	8336.9	6255.7	6255.7	4585.9
BGP287 LED380-4S/740	33060.0	225.0	146.9	0.738	0.738	0.554	0.554	0.406	8929.8	6703.4	6703.4	4912.6
BGP287 LED399-4S/740	34800.0	225.0	154.7	0.738	0.738	0.554	0.554	0.406	8929.8	6703.4	6703.4	4912.6
BGP287 LED420-4S/740	36540.0	240.0	152.2	0.787	0.787	0.59	0.59	0.433	9522.7	7139.0	7139.0	5239.3
BGP287 LED440-4S/740	38280.0	250.0	153.1	0.82	0.82	0.615	0.615	0.451	9922.0	7441.5	7441.5	5457.1
BGP287 LED450-4S/740	39150.0	260.0	150.6	0.852	0.852	0.639	0.639	0.469	10309.2	7731.9	7731.9	5674.9

BGP287 LED460-4S/740	39560.0	265.0	149.3	0.869	0.869	0.652	0.652	0.478	10514.9	7889.2	7889.2	5783.8
BGP287 LED480-4S/740	41280.0	280.0	147.4	0.918	0.918	0.688	0.688	0.505	11107.8	8324.8	8324.8	6110.5
BGP287 LED490-4S/740	42140.0	285.0	147.9	0.934	0.934	0.7	0.7	0.514	11301.4	8470.0	8470.0	6219.4
BGP287 LED520-4S/740	44720.0	305.0	146.6	1.0	1.0	0.75	0.75	0.55	12100.0	9075.0	9075.0	6655.0

* Note that if the product is non-dimmable, only the values for “NC (No Control)” are valid; if the driver type is PSU, only the values for “NC (No Control)” and “PS (presence sensing)” for are valid.

APPENDIX (PEP ECOPASSPORT ALIGNED)

This section represents the scaling method for the **B6 module**, following the PEP EcoPassport PSR for luminaries (PSR-0014-ed2.0-EN-2023 07 13). The GWP results were scaled from a reference variant of a product family, based on various light management functions, the lumen output (O_{lum}) and reference service life (RSL) of each product within the same product family.

To calculate the Scaled Impact (SI_{pep}), we have followed the below methods:

1. Calculate the power scaling factor (PSF), which is the ratio of the power input of the variant in questions P_{in} and the power input of the base variant P_{base} .

$$PSF = \frac{P_{in}}{P_{base}}$$

2. Using this scaled GWP, we then can apply the PEP Ecopassport method for calculating the environmental impact of the functional unit for a luminary (1000 lumens over 35000 hours), applied to B6, where the Functional Unit application considers the lumen output (O_{lum}) and reference service lifetime (RSL) of the product to estimate the final environmental impact. The scaled impact (SI_{pep}) is presented in Table A4.

$$GSF = \frac{FU_{pep}}{FU_p} = \frac{1,000}{O_{lum}} * \frac{35,000}{RSL}$$

3. Calculate the GWP scaling factor (PGSF), by multiplying the PSF by the GSF.

$$PGSF = PSF * GSF$$

4. Calculate the Total Scaling factor by multiplying the PSF by the control scaling factor (CSF), where the CSF is determined according the relevant control factor scenario (e.g. if the luminaire has a presence detection system), as presented in Table A1.

$$TSF = PGSF * CSF$$

Table A3: Light management functions (PEP EcoPassport aligned)

Scenario	Abbrev.	CSF
No control	NC	1
Daylight dependency factor	DD	0.75
Presence sensing	PS	0.75
Daylight dependency and presence sensing	DD+PS	0.55

5. Lastly, the GWP of the base variant is then scaled by the TSF.

$$\text{Scaled GWP} = \text{GWP}_{\text{case}} * \text{TSF}$$

As described in the EPD, calculations are made based on dataset describing electricity available on the low voltage level in Europe for year 2022 (source Ecoinvent 3.8 database). This value should be adjusted depending on specific project requirements. Presented controls factors and functional unit conversion values are based on the PEP EcoPassport PSR for luminaries (PSR-0014-ed2.0-EN-2023 07 13). Please refer to this publication or contact Signify directly for more information.

Table A4 Scale impact per scaling factor (PEP EcoPassport aligned)

Configuration	Flux [lm]	Power [W]	Efficacy [lm/W]	PSF	Total Scaling Factor (TSF)				Scaled Impacts (GWP100 B6 - kg CO2eq.)			
					NC	DD	PS	DD+PS	NC	DD	PS	DD+PS
BGP287 LED240-4S/740	21120.0	134.0	157.6	0.439	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED260-4S/740	22880.0	146.0	156.7	0.479	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED280-4S/740	24640.0	158.0	155.9	0.518	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED300-4S/740	26400.0	172.0	153.5	0.564	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED320-4S/740	28160.0	184.0	153.0	0.603	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED340-4S/740	29580.0	198.0	149.4	0.649	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED360-4S/740	31320.0	210.0	149.1	0.689	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED380-4S/740	33060.0	225.0	146.9	0.738	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED399-4S/740	34800.0	225.0	154.7	0.738	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED420-4S/740	36540.0	240.0	152.2	0.787	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED440-4S/740	38280.0	250.0	153.1	0.82	0.007	0.005	0.005	0.004	84.7	60.5	60.5	48.4
BGP287 LED450-4S/740	39150.0	260.0	150.6	0.852	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4

BGP287 LED460-4S/740	39560.0	265.0	149.3	0.869	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED480-4S/740	41280.0	280.0	147.4	0.918	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED490-4S/740	42140.0	285.0	147.9	0.934	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4
BGP287 LED520-4S/740	44720.0	305.0	146.6	1.0	0.008	0.006	0.006	0.004	96.8	72.6	72.6	48.4

* Note that if the product is non-dimmable, only the values for “NC (No Control)” are valid; if the driver type is PSU, only the values for “NC (No Control)” and “PS (presence sensing)” for are valid.

ANNEX

USE PHASE (B6) VALUES FOR DIFFERENT COUNTRY MIX

The table in this annex is useful for conversion and comparison of B6 values with other energy country mix. The Global Warming Potential Total (GWP tot) value is illustrated for each country. The value refers to 1 kwh.

Example on how to use the table:

This EPD was done according to a specific customer use location that can be read in the paragraph **PRODUCT USE AND MAINTENANCE (B1-B7)**.

If for example the EPD was done according to EU energy mix and you want to see how the GWP total changes according to a Finland country energy mix, you can take the original value in the results table here highlighted in yellow:

ENVIRONMENTAL IMPACT DATA

CORE ENVIRONMENTAL IMPACT INDICATORS – EN 15804+A2, PEF

Impact category	Unit	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP – total ⁽¹⁾	kg CO ₂ e	5,88E+00	2,61E-01	-1,25E-01	6,02E+00	3,02E-01	5,41E-01	MND	MND	MND	MND	MND	4,06E+02	MND	MNR	1,77E-02	2,62E-01	1,88E-01	-1,09E+01

Divide that value according to the EU value from the following table (EU = 3,96E-01) and then multiplying for the Finland value from the same table (FINLAND = 2,70E-01).

Thus, the calculation of this example would be:

New B6 GWP tot for Finland = (4,06E+02 / 3,96E-01) x 2,70E-01 = 2,76 E+02

Country	GWP tot (kg CO2 eq. per kwh)
AUSTRALIA	9,59E-01
AUSTRIA	3,37E-01
BELGIUM	2,63E+02
CHINA	1,14E+00
DENMARK	2,91E-01
EU	3,96E-01
FINLAND	2,70E-01
FRANCE	8,77E-02
GERMANY	5,32E-01
HUNGARY	4,67E+02
IRELAND	4,26E+02
ITALY	3,94E-01
LATAM	3,50E-01
NAM	4,83E-01
NETHERLANDS	5,88E-01
NORWAY	2,59E-02
POLAND	1,05E+03

PORTUGAL	4,22E+02
ROW	7,32E-01
SPAIN	3,34E-01
SWEDEN	4,95E-02
SWITZERLAND	5,38E+01
UK	3,17E-01